

Executive Report

The German Market for Biomethane

Presented by:

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July 2009

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Report.

Technologies and Costs of Conditioning Biogas and Feed-in into the Natural Gas Network.

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Expanded and updated version of 03.03.09, version 4.16

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